

SUN COUPLED INNOVATIVE HEAT PUMP



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PROJECT SCOPE AND VISION



Introduction



Context

help reducing technical and market barriers by providing robust data to evaluate performance in market segment



Goals

Reducing system costs and improving performance



Approach

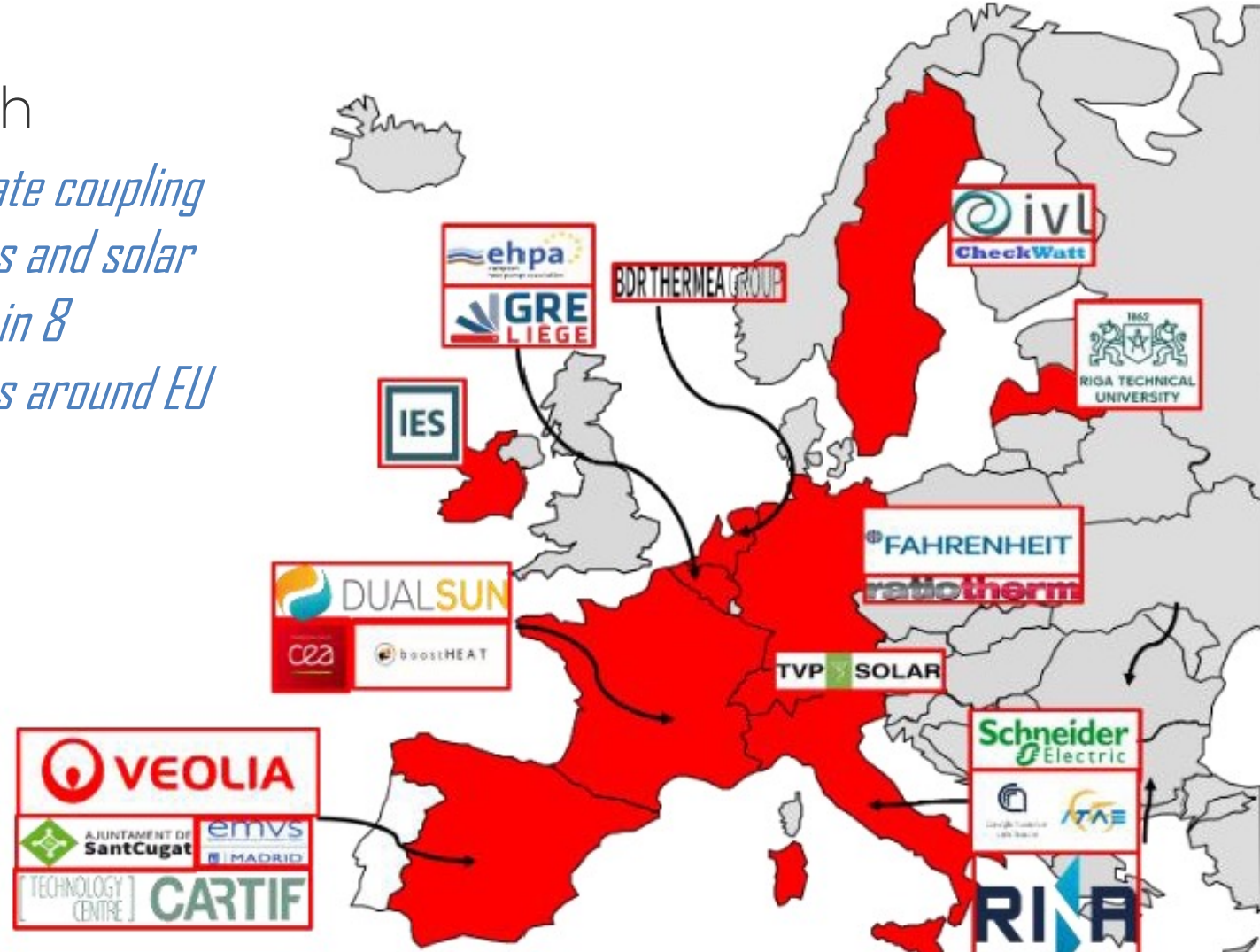
To demonstrate coupling of heat pumps and solar technologies in 8 different sites around EU

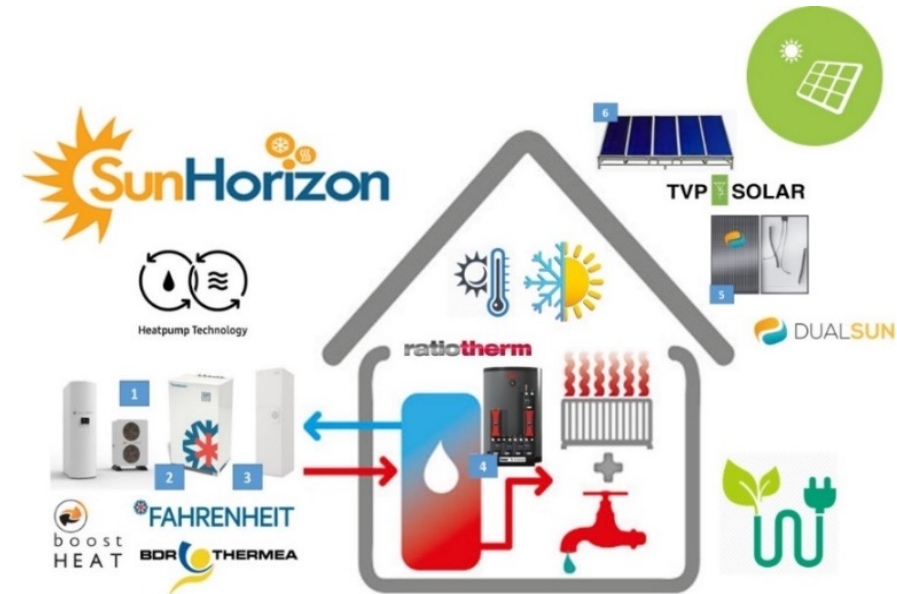


Team

21 partners

This Project has received funding fr



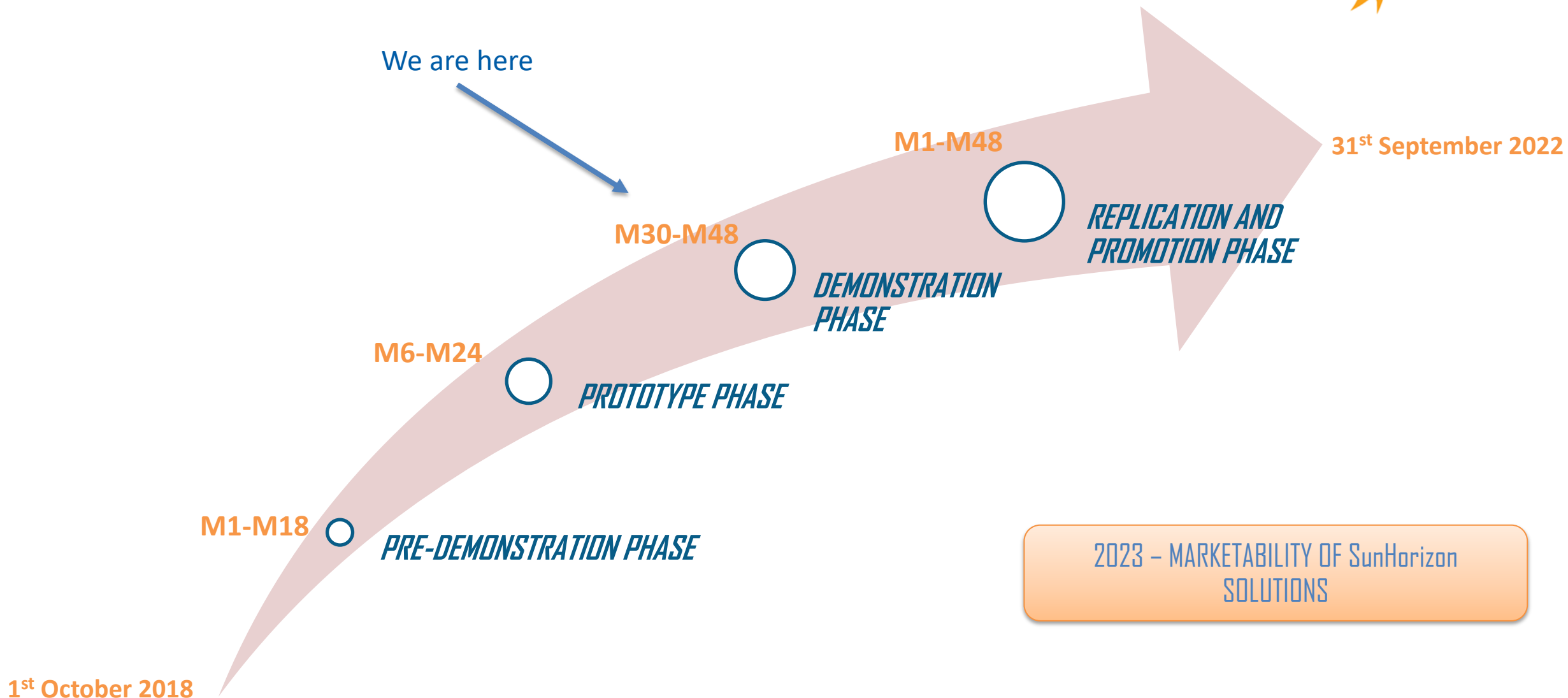


TRL 7 – Sun and HP as baseload of EU H&C systems
6 Technologies to be integrated – 5 Technology Packages – 8 Demos
3 Research Pillars based on Functional Monitoring Data exploitation

DESIGN – MANUFACTURE - CONTROL

PROJECT TIMELINE AND RESULTS TO DATE







January 2020 (M15)

Technology specification

The technology packages have been simulated, with ranges from 30% until 76% energy saving, and up to 84% cost saving. Self consumption ratio until 95%.

September 2021 (M36)

Technologies delivered

All the technologies have been shipped to the demo sites between June and September 2021.
3 demosites have completed the installation.

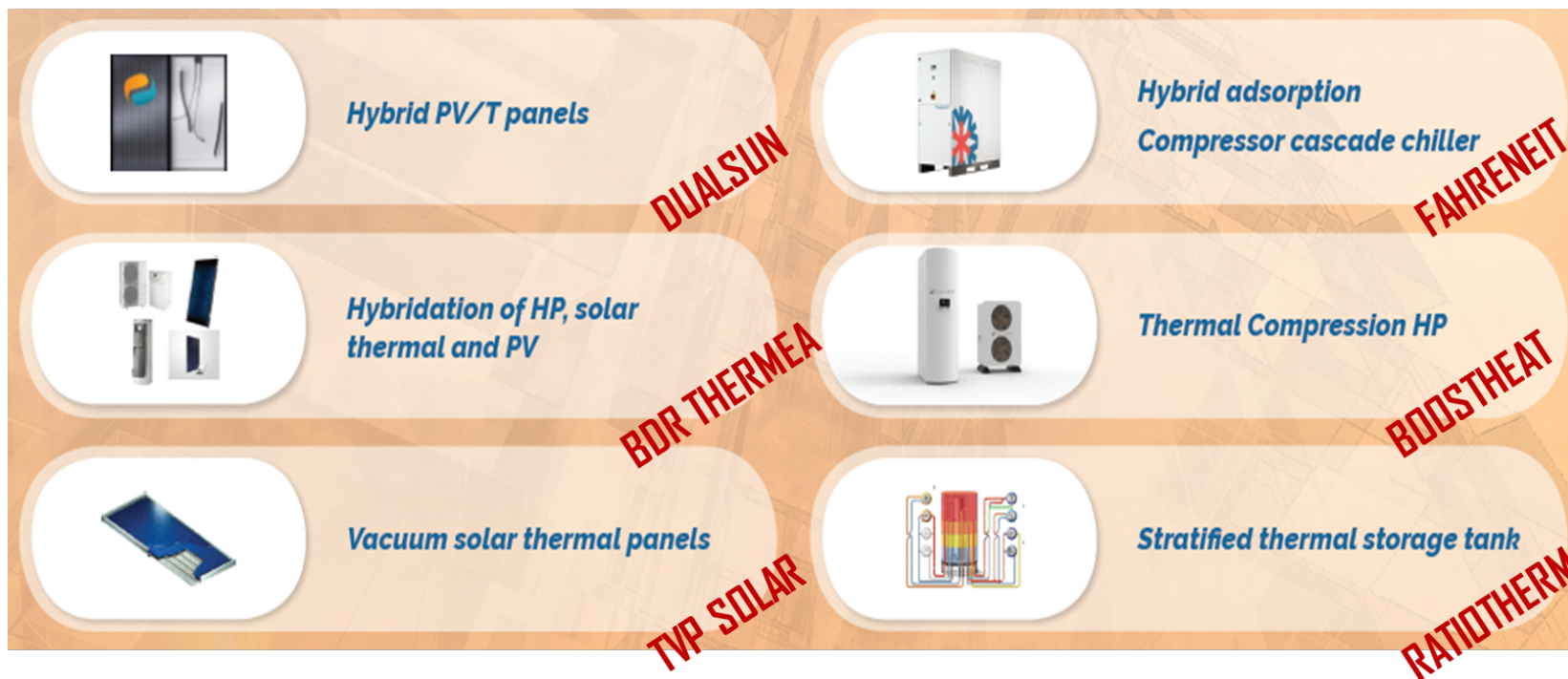
April 2022 (M43)

Installation completed

All demosites will have completed the installation.
One year extension is on the planning.

TECHNOLOGIES AND DEMOSITES





The demosite needs, are supplied with 5 different technology combinations, that combines the following technologies:

Heat pumps



FAHRENHEIT
Cooling Innovation.



BDR THERMEA GROUP

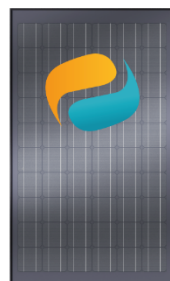


BOOSTHEAT
ENERGY UNITES PEOPLE

Solar technologies



BDR THERMEA GROUP



DUALSUN

Storage



ratiotherm



BDR THERMEA GROUP

Needs

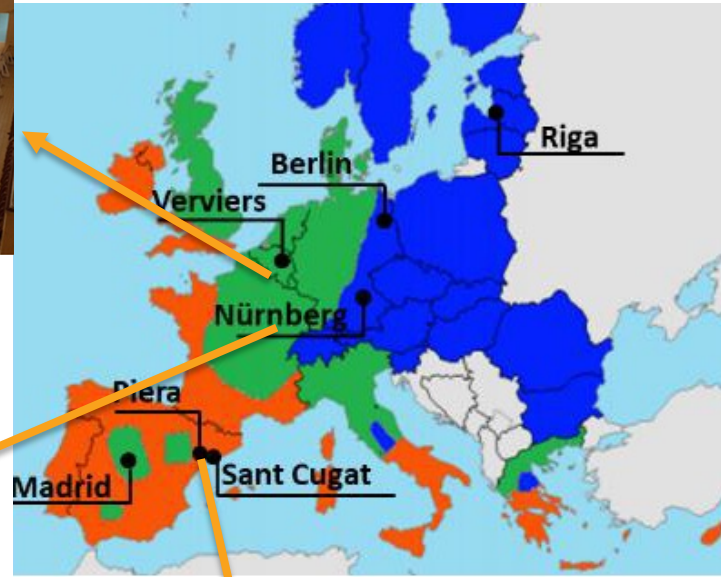
Space cooling

Space heating

Pool heating

DHW

5 technology packages



N _o	Location	Climate	Building type	SunHorizon TP
1	Berlin (Germany)	Cold	Small residential	TP1: TVP+BH
2	Nürnberg (Germany)	Cold	Large residential	TP2: DS+BH
3	Saint Cugat (Spain)	Warm	Tertiary (Civic centre)	TP3: TVP+FAHR
4	Madrid (Spain)	Average	Large residential	TP4: DS+BDR
5	Piera (Spain)	Warm	Small residential	TP4: BDR + PV
6	Verviers (Belgium)	Average	Tertiary (Sport Centre)	TP1: TVP+BH
7	Verviers (Belgium)	Average	Tertiary (Swim. pool)	TP2: DS+BH
8	Riga (Latvia)	Cold	Small residential	TP2: DS+BH

SunHorizon Technology Packages (TP)



TP1



TP2



SunHorizon TP		Solar-HP integration concept	Description
TP1	TVP+BH	Parallel integration	TVP for space heating and DHW; BH to cover non-solar periods
TP2	DS+BH	Mixed solar-assisted/ parallel integration	BH for space heating and DHW support; DS PV-T thermal output to assist BH evaporator and cover preheating of demand; + electricity for appliances
TP3	TVP+FAHR	Solar-driven HP for cooling	TVP for space heating + DHW in winter + activation of the thermal compressor of the adsorption chiller (FAHR) for space cooling
TP4	DS+BDR	Parallel integration	DS PVT thermal output to cover part of space heating + DHW demand + electricity production to cover reversible heat pump electricity consumption
TP5	TVP+BH+FAHR	Mixed solar-driven/ parallel integration	TVP for space heating + DHW; BH to cover non solar periods; FAHR adsorption chiller activated only by BH or also by TVP

TP3



TP4



SIMULATIONS AND TESTING



Results from simulations



SunHorizon TP	Solar-HP integration concept		Results from (TRNSYS dynamic) simulations:
TP1	TVP+BH	Parallel integration	In Berlin: 43% of primary energy savings, and 37% of costs savings for the user In Verviers: ~30% of primary energy and costs savings.
TP2	DS+BH	Mixed solar-assisted/ parallel integration	In Nurnberg: ~ 33% of primary energy and costs savings, 80% of el. Self consumption ratio (SCR). In Verviers: ~25% of primary energy and costs savings. 95.1% of SCR In Riga: ~37% of primary energy and costs savings. 43% of SCR
TP3	TVP+FA HR	Solar-driven HP for cooling	In Sant Cugat ~35% of primary energy and costs savings**
TP4	BDR + DS	Mixed solar-assisted/ parallel integration	In Madrid ~76% of primary energy and 84% of costs savings, and 37% of SCR In Piera ~59% of primary energy and 53% of costs savings, and 47% of SCR
TP5	TVP+BH + FAHR	Mixed solar-driven/ parallel integration	TP only tested in simulation, in 3 locations and 2 types of buildings (tertiary and apartment building)

**Test bench
simulation just
completed in
May '21**



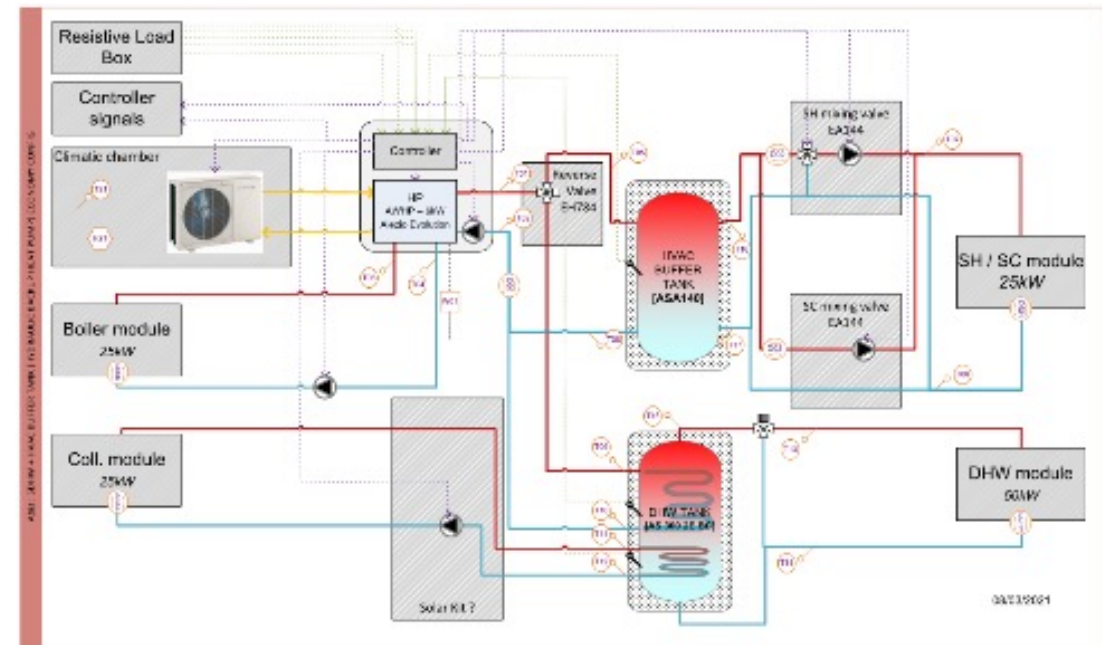
TP4-BDR system test principles and real hardware running in semi-virtual test



The semi-virtual lab test of TP4 from BDR for residential heating, cooling and DHW application was performed in March-April, in T3.3, following a custom **8-days test sequence** developed by CEA for Piera demo site in Spain.

BDR developed TP4 new concept for maximising the overall system emissions savings and the PV electricity self-consumption through BDR 6kW reversible air source heat pump and 440L water storage, 4m² thermal and 10m² PV flat solar panels (virtually emulated) with homogeneous tilted roof integration.

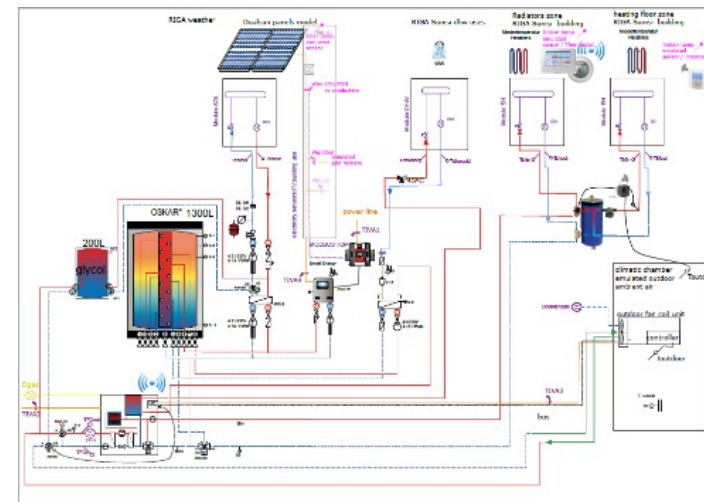
The analysis of the results is under work, it is already demonstrating nearly **60% annual primary energy savings** and **45% renewable energy ratio** of the real controller and hardware, very close to the estimated values by dynamic TRNSYS simulation.



TP2 system test principles and outlook of real hardware integration during



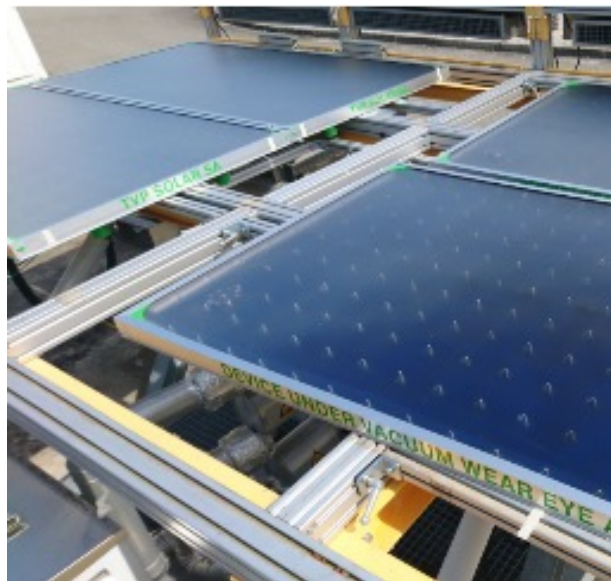
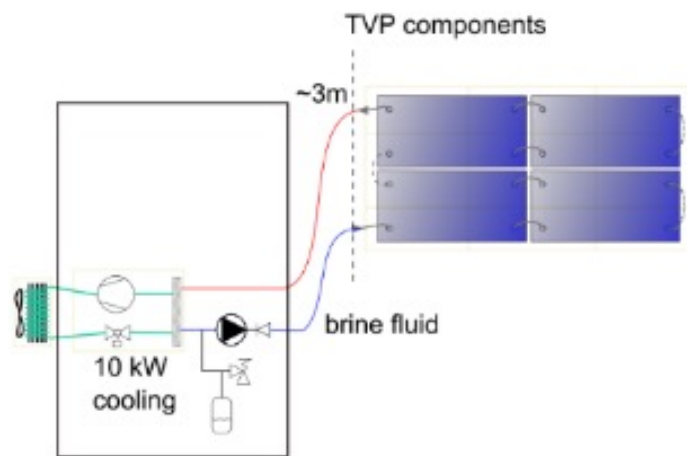
The test of TP2 involves **Ratiotherm** (solar heat distribution and 1.3 m³ stratified thermal storage, controller with electricity self-consumption strategy) and **Boostheat** (20kW thermal compression gas fired CO₂ heat pump) as real hardware components while 50m² Dualsun solar **PVT panels** are **virtually emulated**, as well as the building and user heat and electricity demand.



The TP2 installation in CEA INES semi-virtual lab is finished. A custom 9-days test sequence was developed by CEA to assess TP2 performance, mainly regarding gas and electricity consumptions in Riga Sunisi demo site in Latvia. **The test setup already allows gaining experience for fail proof connections and wiring recommendations of Ratiotherm and Boostheat** altogether, and validating the proper operation of controllers.



LT power high vacuum flat solar thermal panels testing



The Sunhorizon demo pilots of **TP3** in Sant Cugat, **TPI** in Verviers and Berlin are relying on **TVP solar LT power high vacuum flat solar thermal panels**.

Before being demonstrated also in INES PFE professional training platform in summer 2021, CEA is about installing 8m² LT power panels on its **sun tracking outdoor solar test bench** to get preliminary experimental performance assessment.

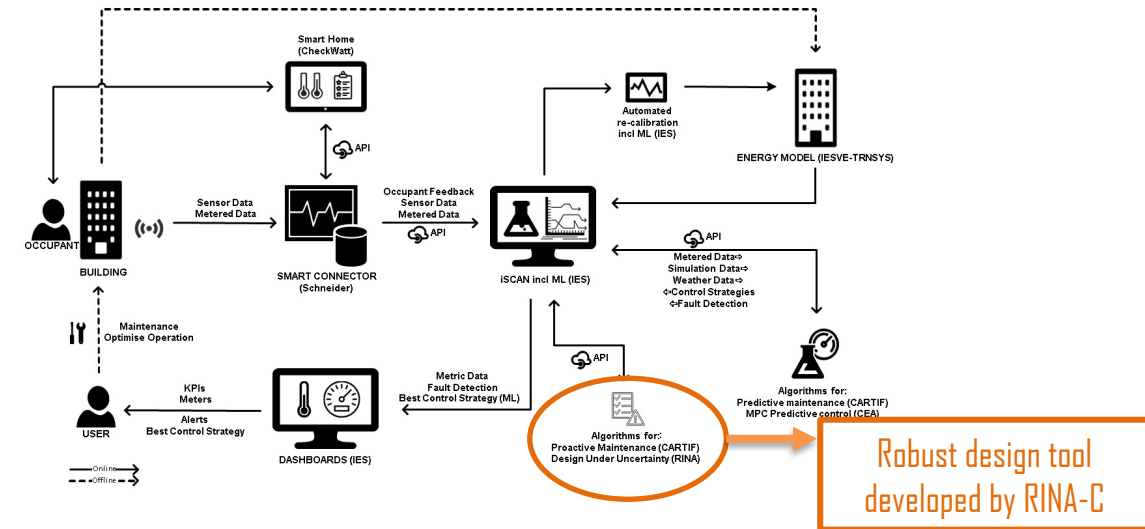
Tests will happen during a **few days in June** with appropriate weather conditions, in Chambéry, France. The resulting LTpower performance test datasets and numerical model are to be used in forthcoming TPI semi-virtual test or further TVP solar sizing tools and performance simulations.

WHAT'S NEXT



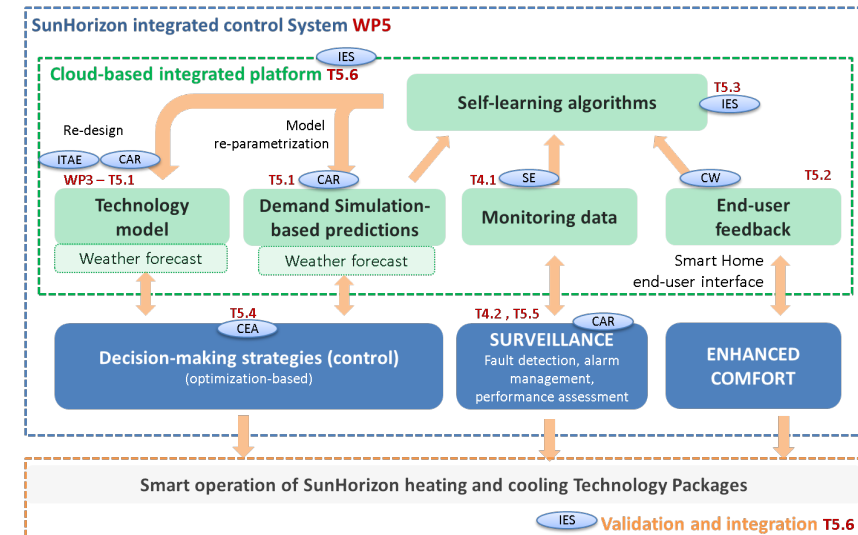
➤ Optimised sensing/monitoring platform for:

- Control purposes
- Design under uncertainty tool to reduce CAPEX (RINA-C)
- Predictive maintenance strategy (reduce OPEX)



➤ Developing an integrated smart control and surveillance system that combine

- Monitoring
- Decision-making strategies
- Prediction technique
- Self-learning
- End-users interaction



Beyond SunHorizon – Key Exploitable Results



#	Results	Main partners
1	Vacuum Solar Thermal Panels	TVP SOLAR
2	Hybrid PV/T panels	DS - DUALSUN
3	Hybrid adsorption/Compressor cascade chiller	FAHR, ITAE
4	Thermal compression HP	BH - BOOSTHEAT
5	Hybridisation of HP, solar thermal and PV	BDR THERMEA
6	Stratified thermal storage tank	RATIO THERM
A	Self-Learning and In advance controller	CARTIF, CEA, RINA-C , RATIO, SE, CW, IES
B	Smart End User Interface	SE, CW
C	SunHorizon Tool Suite and Cloud Database	SE, CEA, CARTIF, IES, RINA-C , EXE, H&C manuf.

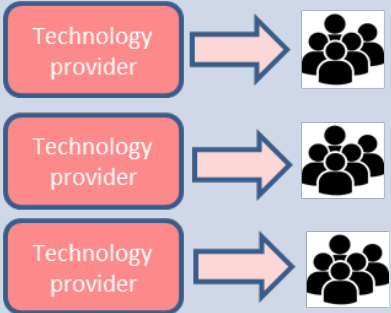
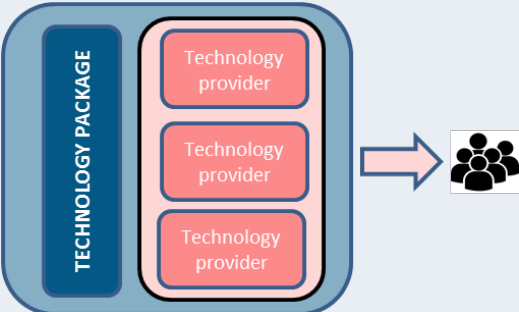
Solar Panel

Heat Pump

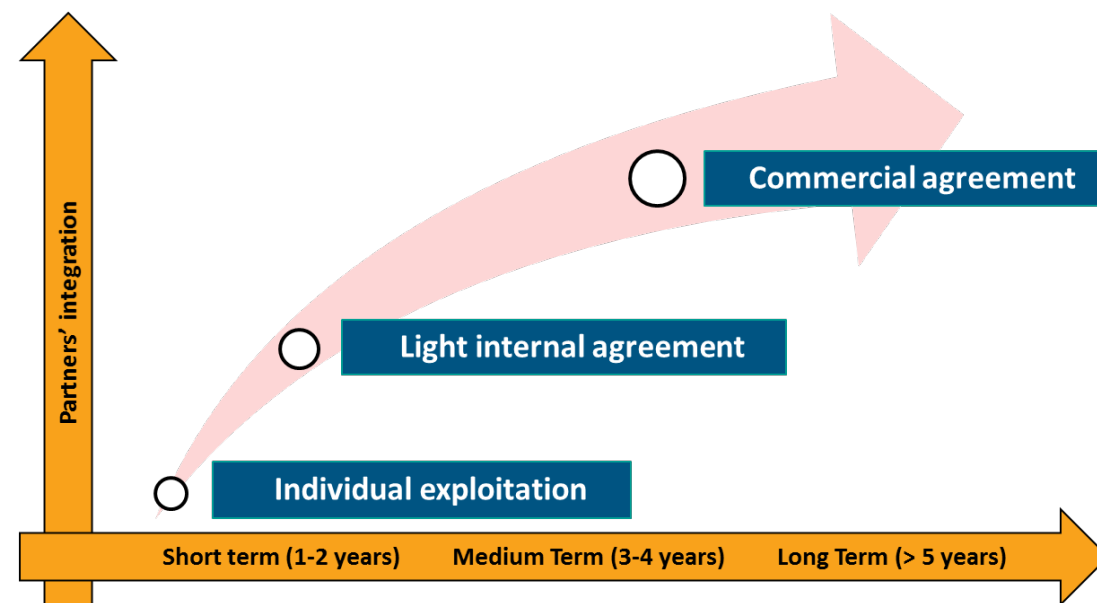
Storage

Beyond SunHorizon – Exploitation strategies

Screening of potential BM patterns after the end of the project

Exploitation strategies at partner level		<ul style="list-style-type: none"> ✓ Exploitation Model
Exploitation strategies at project level (technology package driven logic)		<ul style="list-style-type: none"> ✓ Internal Agreement among technology providers ✓ Roles of partners towards clients' engagement ✓ Pricing and revenue models

Roadmap towards the commercialization of the SUNHORIZON technologies



BARRIERS AND CHALLENGES



Barrier 01.

Technologies do not always fit the (residential) owners requirements.

Challenge 01.

Lack of an “integrator” partner, both for design and for post-project.

Barrier 02.

COVID-19 consequences on the construction industry, prices and times for execution.

Challenge 02.

Budget for installation defined in proposal phase.

...QUESTIONS?

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